

CEC-1308A -- Gas Utility Receipts and Sendout Monthly Report

Purpose: This form provides data that reveals the monthly behavior of the gas utility distribution network in California thereby furnishing information for gas supply forecasting and monitoring possible shortages. This information also contributes to the modeling of the gas supply and price forecasts for the commission's *Natural Gas Assessment*.

Authority: California Code of Regulations, Title 20, Division 2, Section 1308(a)-(b).

Who must file: Gas utilities doing business in California.

When to file: Submit monthly data for the previous quarter on the 15th day of February, May, August and November. If requesting an extension, please read **Extension of Deadlines** on page 3 of the forms and instructions booklet, *Historical Electricity and Natural Gas Data Collection*.

How to file: Reports can be submitted by e-mail, electronic format (diskette), fax or U.S. mail. Each submittal must be accompanied with a declaration statement. A sample declaration statement is included with the form.

Where to file: California Energy Commission, MS-20
1516 Ninth Street
Sacramento, CA 95814
or
QFERGEN@energy.state.ca.us
or
Fax: (916) 654-4559

CEC-1308A Schedule 1 Instructions

1. **Company Name.** The name of the Reporting Company.
2. **Monthly Report.** Check here if this report is for one month.
3. **Annual Report.** Check here if this report is for the calendar year's total sendout activities.
4. **Original submittal.** Check here if this is the first submittal for the reported month.
5. **Correction.** Check here if this is a correction to the original report. Provide the date that the correction is submitted to the Energy Commission
6. **Company Number.** The five-digit number assigned by the Energy Commission to identify the reporting company.

7. **Yr/Mo.** Year/Month, for example 2008/01.
8. **Units.** Check Therms or mcf (thousand cubic feet).
9. **Utility Purchase.** Report all natural gas received or withdrawn from storage for this month, expressed in thousands of cubic feet (mcf) or in therms. Report where and from whom the natural gas was received according to pipeline locations at the California border, in-state locations, and California production.
10. **Transport for Others.** Report all natural gas transported for others for this month, expressed in thousands of cubic feet (mcf) or in therms. Report where and from whom the natural gas was received according to pipeline locations at the California border, instate locations, and California production.
11. **Btu per cubic foot.** Average heat content of the natural gas received, expressed in Btu per cubic foot.

Note: Include natural gas received for exchange or inter-utility transport in the "Transport for Others" column.

CEC-1308A Schedule 2 Instructions

1. **Company Name.** The name of the reporting company.
2. **Monthly Report.** Check here if this report is for one month.
3. **Annual Report.** Check here if this report is for the calendar year's total sendout activities.
4. **Original submittal.** Check here if this is the first submittal for the reported month.
5. **Correction.** Check here if this is a correction to the original report. Provide the date that the correction is submitted to the Energy Commission.
6. **Company Number.** The five-digit number assigned by the Energy Commission to identify the reporting company.
7. **Yr/Mo.** For monthly report, use year/month format (for example, 2008/01). For annual report, use year format (for example, 2008).
8. **Units.** Check therms or mcf (one thousand cubic feet).

9. **Sendout.** Report all natural gas delivered by the gas utility for the month, expressed in thousands of cubic feet or in therms (mcf). Report core customer deliveries and noncore customer deliveries to designated customer sectors, delivery to other utilities, interstate and international pipelines through indicated delivery points, delivery to storage and losses and unaccounted for.

10. **Btu per cubic foot.** Average heat content of the natural gas received, expressed in Btu per cubic foot.

Note: Include exchange and inter-utility transport in deliveries to other utilities, interstate pipelines and international pipelines.